#### ANNUAL REPORT

Of

Company Name: Clear Springs Utility Company, Inc.

PO Box 85160

Mailing Address:

Tucson

AZ

85754

RECEIVED BY EMAIL

Docket No.: WS-01689A For the Year Ended: 12/31/20

April 15, 2021, 1:56 PM ARIZONA CORPORATION COMMISSION UTILITIES DIVISION

### **WATER UTILITY**

To

Arizona Corporation Commission

#### **Due on April 15th**

Application Type: Original Filing

Application Date: 4/15/2021

# ARIZONA CORPORATION COMMISSION WATER UTILITY ANNUAL REPORT Clear Springs Utility Company, Inc. A Class D Utility

For the Calendar Year E	Ended: $12/31/20$				
Primary Address:	PO Box 85160				
City:	Tucson		State: Arizona	Zip Code:	85754
Telephone Number:	520-623-5172	]			
Date of Original Organiz	zation of Utility:	10/30/	1959		
	•				
	ondence should be address	sed concer	ning this report:		
	Dorinda Chacon		4		
Telephone No.:					
	PO Box 85160	1	C4-4   A .	7: C. 1	05754
	Tucson		State: Arizona	Zip Code:	85/54
Eman:	info@southwesternutility.co	m			
On-Site Manager					
	Mike Molina				
Telephone No.:					
	PO Box 85160				
	Tucson		State: Arizona	Zip Code:	85754
Email:	info@southwesternutility.co	m			
Name:					
Telephone No.:			1		
Address:			•		
City:			State:	Zip Code:	
Email:		•			
Name:			Ι		
Telephone No.:			1		
Address:			•		
City:			State:	Zip Code:	
Email:		•		-	
Name:					
Telephone No. :			+		
Address:					
City:			State:	Zip Code:	
Email:			State.	21p Code.	
Eman.					
Ownership:	"C" Corporation		1		
1	<u> </u>		4		
Counties Served:	Cochise		]		

## ARIZONA CORPORATION COMMISSION WATER UTILITY ANNUAL REPORT Clear Springs Utility Company, Inc.

Important changes during the year						
No For those companies not subject to the affiliated interest rules, has there been a change in ownership or direct control during the						
year?						
If yes, please provide specific details in the box below.						
if yes, please provide specific details in the box below.						
No Has the company been notified by any other regulatory authorities during the year, that they are out of compliance?						
If yes, please provide specific details in the box below.						

	Utility Plant in Service (Water)									
Account No.	Description	Beginning Year	Current Year	Current Year	Adjusted Original	Accumulated	OCLD (OC less			
	_	Original Cost	Additions	Retirements	Cost	Depreciation	AD)			
301	Organization	\$1,625	\$0	\$0	\$1,625	\$0	\$1,625			
302	Franchises	0	0	0	0	0	0			
303	Land and Land Rights	210	0	0	210	0	210			
304	Structures and Improvements	32,946	704	0	33,650	29,238	4,412			
305	Collecting & Improving Reservoirs	0	0	0	0	0	0			
306	Lake, River, Canal Intakes	0	0	0	0	0	0			
307	Wells and Springs	291,165	25,503	0	316,668	187,142	129,526			
308	Infiltration Galleries	0	0	0	0	0	0			
309	Supply Mains	0	0	0	0	0	0			
310	Power Generation Equipment	0	0	0	0	0	0			
311	Pumping Equipment	303,370	20,563	0	323,933	266,344	57,589			
320	Water Treatment Equipment	0	0	0	0	0	0			
320.1	Water Treatment Plants	0	0	0	0	0	0			
320.2	Solution Chemical Feeders	6,990	0	0	6,990	6,143	847			
320.3	Point-of-Use Treatment Devices	0	0	0	0	0	0			
330	Distribution Reservoirs and Standpipes	16,011	0	0	16,011	16,011	0			
330.1	Storage Tanks	449,795	0	0	449,795	140,551	309,244			
330.2	Pressure Tanks	5,634	4,408	0	10,042	1,378	8,664			
331	Transmission and Distribution Mains	394,057	67,071	0	461,128	352,254	108,874			
333	Services	137,169	9,431	0	146,600	120,674	25,926			
334	Meters and Meter Installations	130,700	14,642	0	145,342	101,188	44,154			
335	Hydrants	158,595	6,876	0	165,471	18,980	146,491			
336	Backflow Prevention Devices	0	0	0	0	0	0			
339	Other Plant and Misc. Equipment	0	0	0	0	0	0			
340	Office Furniture and Equipment	0	0	0	0	0	0			
340.1	Computer & Software	0	0	0	0	0	0			
341	Transportation Equipment	0	0	0	0	0	0			
342	Stores Equipment	0	0	0	0	0	0			
343	Tools, Shop and Garage Equipment	0	1,045	0	1,045	26	1,019			
344	Laboratory Equipment	0	0	0	0	0	0			
345	Power Operated Equipment	0	0	0	0	0	0			
346	Communication Equipment	1,937	0	0	1,937	872	1,065			
347	Miscellaneous Equipment	0	0	0	0	0	0			
348	Other Tangible Plant	0	0	0	0	0	0			
	Totals	\$1,930,204	\$150,243	\$0	\$2,080,447	\$1,240,801	\$839,646			

Clear Springs Utility Company, Inc. Annual Report Depreciation Expense for the Current Year (Water) 12/31/20

			reciation Expense	e for the Current	Year (Water)				
Account No.	Description	Beginning Year	Current Year	Current Year	Adjusted	Fully	Depreciable	Depreciation	Depreciation
		Original Cost	Additions	Retirements	Original Cost	Depreciated/Non- depreciable Plant	Plant	Percentages	Expense
301	Organization	\$1,625	\$0	\$0	\$1,625	\$0	\$1,625	0.00%	\$0
302	Franchises	0	0	0	0	0	0	0.00%	0
303	Land and Land Rights	210	0	0	210	0	210	0.00%	0
304	Structures and Improvements	32,946	704	0	33,650	28,565	5,085	3.33%	158
305	Collecting & Improving Reservoirs	0	0	0	0	0	0	0.00%	0
306	Lake, River, Canal Intakes	0	0	0	0	0	0	0.00%	0
307	Wells and Springs	291,165	25,503	0	316,668	179,255	137,413	3.33%	4,151
308	Infiltration Galleries	0	0	0	0	0	0	0.00%	0
309	Supply Mains	0	0	0	0	0	0	0.00%	0
310	Power Generation Equipment	0	0	0	0	0	0	0.00%	0
311	Pumping Equipment	303,370	20,563	0	323,933	219,007	104,926	12.50%	11,831
320	Water Treatment Equipment	0	0	0	0	0	0	0.00%	0
320.1	Water Treatment Plants	0	0	0	0	0	0	0.00%	0
320.2	Solution Chemical Feeders	6,990	0	0	6,990	4,574	2,416	20.00%	483
320.3	Point-of-Use Treatment Devices	0	0	0	0	0	0	0.00%	0
330	Distribution Reservoirs and Standpipes	16,011	0	0	16,011	16,011	0	2.22%	0
330.1	Storage Tanks	449,795	0	0	449,795	0	449,795	2.22%	9,985
330.2	Pressure Tanks	5,634	4,408	0	10,042	0	10,042	5.00%	392
331	Transmission and Distribution Mains	394,057	67,071	0	461,128	349,434	111,694	2.00%	1,563
333	Services	137,169	9,431	0	146,600	0	146,600	3.33%	4,725
334	Meters and Meter Installations	130,700	14,642	0	145,342	66,606	78,736	8.33%	5,949
335	Hydrants	158,595	6,876	0	165,471	9,850	155,621	2.00%	3,044
336	Backflow Prevention Devices	0	0	0	0	0	0	0.00%	0
339	Other Plant and Misc. Equipment	0	0	0	0	0	0	0.00%	0
340	Office Furniture and Equipment	0	0	0	0	0	0	0.00%	0
340.1	Computer & Software	0	0	0	0	0	0	0.00%	0
341	Transportation Equipment	0	0	0	0	0	0	0.00%	0
342	Stores Equipment	0	0	0	0	0	0	0.00%	0
343	Tools, Shop and Garage Equipment	0	1,045	0	1,045	0	1,045	5.00%	26
344	Laboratory Equipment	0	0	0	0	0	0	0.00%	0
345	Power Operated Equipment	0	0	0	0	0	0	0.00%	0
346	Communication Equipment	1,937	0	0	1,937	0	1,937	10.00%	194
347	Miscellaneous Equipment	0	0	0	0	0	0	0.00%	0
348	Other Tangible Plant	0	0	0	0	0	0	0.00%	0
	Subtotal	\$1,930,204	\$150,243	\$0	\$2,080,447	\$873,302	\$1,207,145		\$42,500

 Contribution(s) in Aid of Construction (Gross)
 \$381,716

 Less: Non Amortizable Contribution(s)
 0

 Fully Amortized Contribution(s)
 226,579

 Amortizable Contribution(s)
 \$155,137

 Times: Proposed Amortization Rate
 3.03%

 Amortization of CIAC
 \$4,360

Less: Amortization of CIAC \$4,360

DEPRECIATION EXPENSE \$38,140

Clear Springs Utility Company, Inc. Annual Report Balance Sheet Assets 12/31/20

	Balance Sheet Assets		
	Assets	Balance at Beginning of Year (2020)	Balance at End of Year (2020)
Account No.	Current and Accrued Assets		
131	Cash	\$121,807	\$59,133
134	Working Funds	0	0
135	Temporary Cash Investments	0	0
141	Customer Accounts Receivable	17,078	19,002
146	Notes Receivable from Associated Companies	0	0
151	Plant Material and Supplies	0	0
162	Prepayments	0	0
174	Miscellaneous Current and Accrued Assets	9,708	14,019
	Total Current and Accrued Assets	\$148,593	\$92,154
Account No.	Fixed Assets		
101	Utility Plant in Service*	\$1,930,204	\$2,080,447
103	Property Held for Future Use	0	0
105	Construction Work in Progress	0	6,101
108	Accumulated Depreciation (enter as negative)*	(1,198,301)	(1,240,801)
121	Non-Utility Property	0	0
122	Accumulated Depreciation - Non Utility	0	0
	Total Fixed Assets	\$731,903	\$845,747
	Total Assets	\$880,496	\$937,901

\*Note these items feed automatically from AR3 UPIS Page 4

Clear Springs Utility Company, Inc. Annual Report Balance Sheet Liabilities and Owners Equity

	Balance Sheet Liabilities and Ow	ners Equity	
	Liabilities	Balance at Beginning of Year (2020)	Balance at End of Year (2020)
Account No.	Current Liabilities		
231	Accounts Payable	\$5,594	\$38,055
232	Notes Payable (Current Portion)	0	0
234	Notes Payable to Associated Companies	0	0
235	Customer Deposits	11,722	11,774
236	Accrued Taxes	23,484	15,125
237	Accrued Interest	0	0
242	Miscellaneous Current and Accrued Liabilities	303	337
	Total Current Liabilities	\$41,103	\$65,291
	Long Term Debt		
224	Long Term Debt (Notes and Bonds)	\$763,070	\$737,717
	Deferred Credits		
251	Unamortized Premium on Debt	\$0	\$0
252	Advances in Aid of Construction	30,220	9,642
255	Accumulated Deferred Investment Tax Credits	0	0
271	Contributions in Aid of Construction	359,256	381,716
272	Less: Amortization of Contributions	(255,064)	(259,434)
281	Accumulated Deferred Income Tax	(8,591)	(7,522)
	<b>Total Deferred Credits</b>	\$125,821	\$124,402
	Total Liabilites	\$929,994	\$927,410
	Capital Accounts		
201	Common Stock Issued	\$0	\$0
211	Other Paid-In Capital	1,840,632	1,840,632
215	Retained Earnings	(1,890,130)	(1,830,141)
218	Proprietary Capital (Sole Props and Partnerships)	0	0
	Total Capital	(\$49,498)	\$10,491
	Total Liabilities and Capital	\$880,496	\$937,901

Note: Total liabilities and Capital must match total assets for the beginning and end of the year!

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Account No.	Calendar Year	Current Year	Last Year
		01/01/2020 - 12/31/2020	01/01/2019 - 12/31/2019
461	Operating Revenue	\$200.070	\$280,293
461	Metered Water Revenue	\$288,978	
460	Unmetered Water Revenue	0	0
462	Fire Protection Revenue	0	0
469	Guaranteed Revenues (Surcharges)	73,783	68,137
471	Miscellaneous Service Revenues	6,769	8,931
474	Other Water Revenue	0	0255.261
	Total Revenues	\$369,530	\$357,361
	Operating Expenses	40	40
601	Salaries and Wages	\$0	\$0
604	Employee Pensions and Benefits	0	0
610	Purchased Water	0	0
615	Purchased Power	26,150	29,095
618	Chemicals	865	977
620	Materials and Supplies	0	0
620.1	Repairs and Maintenance	12,411	6,155
620.2	Office Supplies and Expense	1,569	4,314
630	Contractual Services	0	0
631	Contractual Services - Engineering	0	0
632	Contractual Services - Accounting	3,472	5,258
633	Contractual Services - Legal	1,512	867
634	Contractual Services - Management Fees	132,466	132,432
635	Contractual Services - Water Testing	3,765	6,329
636	Contractual Services - Other	90	0
640	Rents	0	0
641	Rental of Building/Real Property	75	141
642	Rental of Equipment	0	0
650	Transportation Expenses	5,256	4,888
657	Insurance - General Liability	1,818	1,044
657.1	Insurance - Health and Life	0	0
665	Regulatory Commission Expense - Rate	0	0
670	Bad Debt Expense	1,006	248
675	Miscellaneous Expense	1,482	3,257
403	Depreciation Expense (From Schedule AR4)	38,140	28,601
408	Taxes Other Than Income	0	0
408.11	Property Taxes	17,465	14,661
409	Income Taxes	15,089	17,511
427.1	Customer Security Deposit Interest	651	624
	<b>Total Operating Expenses</b>	\$263,282	\$256,402
	, , , , , , , , , , , , , , , , , , ,	Ź	,
	Operating Income / (Loss)	\$106,248	\$100,959
	Other Income / (Expense)	***	**
419	Interest and Dividend Income	\$4,388	\$1,447
421	Non-Utility Income	553	749
426	Miscellaneous Non-Utility (Expense)	0	0
427	Interest (Expense)	(40,112)	(39,223
	Total Other Income / (Expense)	(\$35,171)	(\$37,027
	Net Income / (Loss)	\$71,077	\$63,932

Clear Springs Utility Company, Inc. Annual Report Full time equivalent employees 12/31/20

## Full time equivalent employees

	Direct Company	Allocated	Outside service	Total
President				0.0
Vice-president				0.0
Manager			unable to	0.0
Engineering Staff			determine	0.0
System Operator(s)			without	0.0
Meter reader			significant	0.0
Customer Service			analysis	0.0
Accounting				0.0
Business Office				0.0
Rates Department				0.0
Administrative Staff				0.0
Other				0.0
Total	0.0	0.0	0.0	0.0

Clear Springs Utility Company, Inc. Annual Report Supplemental Financial Data (Long-Term Debt) 12/31/20

Supplemental Financial Data (Long-Term Debt)									
	Loan #1	Loan #2	Loan #3	Loan #4					
Date Issued	11/20/2015	8/17/2016	7/20/2018						
Source of Loan	WIFA	Annece Capital	CoBank						
ACC Decision No.	74037	75590	76717						
Reason for Loan	System Improve	System Improve	System improve						
Dollar Amt. Issued	\$154,794	\$70,400	\$618,581						
Amount Outstanding	\$115,693	\$35,376	\$586,648						
Date of Maturity	11/1/2035	8/17/2036	12/20/2038						
Interest Rate	4.46%	4.46%	5.86%						
Current Year Interest	\$5,330	\$1,670	\$33,112						
Current Year Principal	\$5,302	\$3,658	\$16,393						

Meter Deposit Balance at Test Year End:	\$7,762		
			_
Meter Deposits Refunded During the Test Year	r:	\$466	

List all bonds, notes, loans, and other types of indebtedness in which the proceeds were used in the provision of public utility service. Indebtedness incurred for personal uses by the owner of the utility should <u>not</u> be listed. Input 0 or none if there is nothing to report for that cell.

Clear Springs Utility Company, Inc. Annual Report Well and Water Usage

1	1	12	1	10	1

				Well and Wat	er Usage						
Name of the System:		CLEAR SPRINGS									
ADEQ Public Water Syst	em Number:	•	AZ0402008								
ADWR PCC Number:			91-000029.0000								
Well registry 55# (55-			Casing Depth	Casing Diameter	Pump Motor		Water level	Water level	Meter Size	How	
XXXXXX):	Pump Horsepower	Pump Yield (gpm)	(feet)	(inches)	Type **	Year Drilled	2010	2020	(inches)	measured:	Active
55-603877	30	180	680	16	Submersible	1964	330	381	4	Metered	Yes
55-502128	50	300	700	16	Submersible	1982	280	282	6	Metered	Yes
								-		-	· ·
Name of system water del	livered to:										

Name of system water delivered to:		
ADWR PCC Number:		
Source of water delivered to another system		•
Name of system water received from:		
ADWR PCC Number:		
Source of water received		 •
Well registry 55# (55-XXXXXX):		

				Water received			
			Water delivered	(purchased) from	Estimated	Purchased	Purchased
	Water withdrawn	Water sold	(sold) to other	other systems	authorized use	Power	Power
Month	(gallons)1	(gallons)2	systems (gallons)3	(gallons)4	(gallons)5	Expense <sup>6</sup>	(kWh) <sup>7</sup>
January	2,145,439.00	1,678,447.00	0.00	0.00	0.00	\$1,124	8,391
February	1,783,577.00	1,504,453.00	0.00	0.00	0.00	1,065	7,894
March	1,892,656.00	1,546,567.00	0.00	0.00	0.00	989	7,948
April	2,224,164.00	1,717,029.00	0.00	0.00	0.00	1,696	9,488
May	3,440,840.00	2,982,073.00	14,400.00	0.00	0.00	1,848	12,415
June	3,366,416.00	2,785,201.00	0.00	0.00	10,000.00	2,197	14,653
July	3,493,277.00	2,866,797.00	1,600.00	0.00	0.00	2,170	14,340
August	3,658,000.00	2,823,135.00	0.00	0.00	0.00	2,069	13,840
September	3,134,585.00	2,539,624.00	0.00	0.00	300.00	2,029	14,800
October	3,100,187.00	2,416,834.00	0.00	0.00	5,000.00	2,028	12,498
November	2,527,996.00	2,130,615.00	0.00	0.00	0.00	1,230	10,224
December	2,027,247.00	1,619,589.00	0.00	0.00	37,500.00	1,071	8,723
Totals	32,794,384.00	26,610,364.00	16,000.00	0.00	52,800.00	\$19,516	135,214

f applicable, in the space below please provide a description for all un-metered water use along with amounts:							
Flushing = 15,300 gallons, Construction = 37,500 gallons.							

- 1 Water withdrawn Total gallons of water withdrawn from pumped sources.
  2 Water sold Total gallons from customer meters, and other sales such as construction water.
  3 Water delivered (sold) to other systems Total gallons of water delivered to other systems.
  4 Water received (purchased) from other systems Total gallons of water purchased/received from other systems.
  5 Estimated authorized use Total estimated gallons from authorized metered or unmetered use. Authorized uses such as flushing (mains, services and hydrants) draining/cleaning tanks, process, construction, fire fighting, etc. Non-authorized use (real losses) are service line breaks and leaks, water main breaks, meter inaccuracies and theft.
  6 Enter the total purchased power costs for the power meters associated with this system.
  7 Enter the total purchased kWh used by the power meters associated with this system.

Clear Springs Utility Company, Inc. Annual Report Well and Water Usage 12/31/20

				Well and V	Vater Usage						
Name of the System:											
ADEQ Public Water System Number: AZ0402049											
ADWR PCC Number: 91-000061.0000											
Well registry 55# (55-			Casing Depth	Casing Diameter	Pump Motor		Water level	Water level	Meter Size	How	
XXXXXX):	Pump Horsepower	Pump Yield (gpm)		(inches)	Type **	Year Drilled	2010	2020	(inches)	measured:	Active
55-588414	7.5	40	505	8	Submersible	2001	330	386	2	Metered	Yes
										-	
											+
X	P 1.										
Name of system water de ADWR PCC Number:	elivered to:		ı								
Source of water delivered	1 4										
Source of water delivered	i to another system		1								

Name of system water received from:		
ADWR PCC Number:		
Source of water received		
Well registry 55# (55-XXXXXX):		

				Water received			
			Water delivered	(purchased) from	Estimated		
	Water withdrawn	Water sold	(sold) to other	other systems	authorized use	Purchased Power	Purchased
Month	(gallons)1	(gallons)2	systems (gallons)3	(gallons)4	(gallons)5	Expense <sup>6</sup>	Power (kWh) <sup>7</sup>
January	35,769.00	29,340.00	0.00	0.00	0.00	\$172	432
February	34,178.00	28,040.00	0.00	0.00	0.00	147	430
March	40,994.00	35,510.00	0.00	0.00	0.00	139	374
April	79,232.00	75,140.00	0.00	0.00	0.00	166	590
May	165,596.00	158,030.00	0.00	0.00	0.00	187	708
June	146,471.00	145,070.00	0.00	0.00	0.00	182	680
July	128,951.00	125,370.00	0.00	0.00	0.00	183	686
August	134,480.00	126,890.00	0.00	0.00	0.00	172	611
September	129,289.00	123,920.00	0.00	0.00	0.00	180	669
October	114,551.00	110,741.00	0.00	0.00	0.00	170	567
November	82,413.00	77,829.00	0.00	0.00	0.00	152	386
December	52,906.00	48,490.00	0.00	0.00	0.00	161	500
Totals	1,144,830.00	1,084,370.00	0.00	0.00	0.00	\$2,010	6,633

If applicable, in the space below please provide a description for all un-metered water use along with amounts:

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

1 Water withdrawn - Total gallons of water withdrawn from pumped sources.									
	1	Water withdrawn -	Total	gallons	of water	withdrawn	from	pumped s	ources.

2 Water sold - Total gallons from customer meters, and other sales such as construction water.

3 Water delivered (sold) to other systems - Total gallons of water delivered to other systems.

4 Water received (purchased) from other systems - Total gallons of water purchased/received from other systems.

#VALUE!
6 Enter the total purchased power costs for the power meters associated with this system.
7 Enter the total purchased kWh used by the power meters associated with this system.

Clear Springs Utility Company, Inc. Annual Report
Well and Water Usage 12/31/20

				Well and Wat	er Usage							
Name of the System:		Well #3										
ADEQ Public Water Sys	tem Number:	•	02-048				•					
ADWR PCC Number:												
Well registry 55# (55-			Casing Depth	Casing Diameter	Pump Motor			Water level				
XXXXXX):	Pump Horsepower	Pump Yield (gpm)	(feet)	(inches)	Type **	Year Drilled	2010	2020	(inches)	measured:	Active	
55-603879	5	15	442	6	Submersible	1966	400	434	2	Metered		No
55-232018	5	25	610	5	Submersible	2020			2	Metered		Yes

Name of system water delivered to:				
ADWR PCC Number:	•			
Source of water delivered to another system			•'	
•	•	•		
Name of system water received from:				
Name of system water received from: ADWR PCC Number:				

				Water received			
			Water delivered	(purchased) from	Estimated		Purchased
	Water withdrawn	Water sold	(sold) to other	other systems	authorized use	Purchased Power	Power
Month	(gallons)1	(gallons)2	systems (gallons)3	(gallons)4	(gallons)5	Expense <sup>6</sup>	$(kWh)^7$
January	19,704.00	14,540.00	0.00	0.00	0.00	\$223	1,382
February	22,183.00	28,046.00	0.00	0.00	0.00	40	17
March	12,700.00	12,190.00	0.00	0.00	0.00	39	15
April	18,000.00	16,790.00	0.00	0.00	0.00	41	28
May	23,083.00	0.00	33,530.00	14,400.00	0.00	89	149
June	45,500.00	42,163.00	0.00	0.00	0.00	113	327
July	45,853.00	44,040.00	0.00	0.00	0.00	106	254
August	45,576.00	42,190.00	0.00	0.00	0.00	98	219
September	44,863.00	43,440.00	0.00	0.00	0.00	105	251
October	38,883.00	37,060.00	0.00	0.00	0.00	94	197
November	28,127.00	26,920.00	0.00	0.00	0.00	92	167
December	22,536.00	16,570.00	0.00	0.00	0.00	150	129
Totals	367,008.00	323,949.00	33,530.00	14,400.00	0.00	\$1,189	3,135

If applicable, in the space below please provide a description for all un-metered water use along with amounts:	

Instructions: Fill out the Grev Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

1	Water withdrawn	- Total	gallons	of water	withdrawn	from	pumped sources.

I Water withdrawn - I olal gainons of water witndrawn from pumped sources.

2 Water sold - Total gallons from customer meters, and other sales such as construction water.

3 Water delivered (sold) to other systems - Total gallons of water delivered to other systems.

4 Water received (purchased) from other systems - Total gallons of water purchased/received from other systems.

#VALUE!
6 Enter the total purchased power costs for the power meters associated with this system.
7 Enter the total purchased kWh used by the power meters associated with this system.

Clear Springs Utility Company, Inc. Annual Report Well and Water Usage 12/31/20

				Well and W	ater Usage							
Name of the System:		Well #7										_
	DEQ Public Water System Number:						-					
DWR PCC Number:												
Well registry 55# (55-			Casing Depth	Casing Diameter	Pump Motor		Water level	Water level	Meter Size	How		
	mp Horsepower	Pump Yield (gpm)	(feet)	(inches)	Type **	Year Drilled	2010	2020	(inches)	measured:	Active	
55-603880	3	18	560	6	Submersible	1969	425	475	2	Metered		Ye
												_
											_	_
												_
												_
												_

						_				
Name of system water del	ivered to:									
ADWR PCC Number:										
Source of water delivered	to another system			='						
		•								
Name of system water rec	eived from:									
ADWR PCC Number:						•				
Source of water received										
Well registry 55# (55-XX	XXXX):		]							
			-							

	Water withdrawn	Water sold	Water delivered (sold) to other	Water received (purchased) from other systems	Estimated authorized use	Purchased Power	Purchased Power
Month	(gallons)1	(gallons)2	systems (gallons)3	(gallons)4	(gallons)5	Expense <sup>6</sup>	(kWh) <sup>7</sup>
January	27,700.00	24,330.00	0.00	0.00	0.00	\$87	352
February	18,100.00	17,730.00	0.00	0.00	0.00	105	516
March	19,200.00	16,990.00	0.00	0.00	0.00	54	166
April	32,500.00	27,160.00	0.00	0.00	0.00	68	197
May	46,100.00	42,010.00	0.00	0.00	0.00	76	278
June	45,500.00	42,163.00	0.00	0.00	0.00	82	337
July	31,800.00	32,667.00	0.00	1,600.00	0.00	71	237
August	37,660.00	34,150.00	0.00	0.00	0.00	75	254
September	36,070.00	31,450.00	0.00	0.00	0.00	77	295
October	38,810.00	33,490.00	0.00	0.00	0.00	79	327
November	37,330.00	32,730.00	0.00	0.00	0.00	82	333
December	29,700.00	27,580.00	0.00	0.00	0.00	78	287
Totals	400,470.00	362,450.00	0.00	1,600.00	0.00	\$932	3,579

If applicable, in the space below please provide a description for all un-metered water use along with amounts:	

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

1	Water	withd	lrawr	ı - '	Total	gallons	of water	withdrawn	fr	om	pum	ped sources	٠.

Water sold - Total gallons from customer meters, and other sales such as construction water.

Water delivered (sold) to other systems - Total gallons of water delivered to other systems.

Water received (purchased) from other systems - Total gallons of water purchased/received from other systems.

#VALUE!
6 Enter the total purchased power costs for the power meters associated with this system.
7 Enter the total purchased kWh used by the power meters associated with this system.

Clear Springs Utility Company, Inc. 12/31/20

Aimuai Report	
Well and Water	Usage

				Well and W	ater Usage						
Name of the System:		Well #9									
	DEQ Public Water System Number:										
ADWR PCC Number:	DWR PCC Number:										
Well registry 55# (55-			Casing Depth	Casing Diameter	Pump Motor		Water level	Water level	Meter Size	How	
XXXXXX):	Pump Horsepower	Pump Yield (gpm)	(feet)	(inches)	Type **	Year Drilled	2010	2020	(inches)	measured:	Active
55-603882	5	25	675	8/6	Submersible	1970	460	480	2	Metered	Ye
											4

					П
Name of system water del	ivered to:				
ADWR PCC Number:					
Source of water delivered	to another system			='	
Name of system water rec	eived from:				
ADWR PCC Number:		•			
Source of water received				•	
Well registry 55# (55-XX	XXXX):		]		

				Water received			
			Water delivered	(purchased) from	Estimated		Purchased
	Water withdrawn	Water sold	(sold) to other	other systems	authorized use	Purchased Power	Power
Month	(gallons)1	(gallons)2	systems (gallons)3	(gallons)4	(gallons)5	Expense <sup>6</sup>	(kWh) <sup>7</sup>
January	14,981.00	37,450.00	0.00	0.00	0.00	\$122	467
February	22,183.00	28,046.00	0.00	0.00	0.00	127	493
March	28,346.00	27,514.00	0.00	0.00	0.00	106	366
April	55,346.00	52,720.00	0.00	0.00	0.00	160	574
May	92,386.00	95,420.00	0.00	0.00	0.00	152	741
June	85,249.00	94,940.00	0.00	0.00	0.00	174	980
July	105,520.00	71,450.00	0.00	0.00	0.00	164	918
August	70,582.00	65,930.00	0.00	0.00	0.00	122	496
September	60,207.00	57,040.00	0.00	0.00	0.00	124	500
October	120,336.00	119,260.00	0.00	0.00	0.00	185	931
November	79,540.00	131,330.00	0.00	0.00	0.00	154	800
December	55,037.00	53,130.00	0.00	0.00	0.00	133	593
Totals	789,713.00	834,230.00	0.00	0.00	0.00	\$1,721	7,859

f applicable, in the space below please provide a description for all un-metered water use along with amounts:												

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

1	Water	withd	lrawn	- Tota	gallons	of water	withdrawn	from	pumped sources	
~	***	1.1	m .	1 11	-			1 .1		

2 Water sold - Total gallons from customer meters, and other sales such as construction water.

3 Water delivered (sold) to other systems - Total gallons of water delivered to other systems.

4 Water received (purchased) from other systems - Total gallons of water purchased/received from other systems.

#VALUE!

7 Enter the total purchased kWh used by the power meters associated with this system.

Clear Springs Utility Company, Inc. Annual Report Water Utility Plant Description 12/31/20

Water Utility Plant Description			
Name of the System:	CLEAR SPRINGS		
ADEQ Public Water System Number:		AZ0402008	
ADWR PCC Number: 91-000029.0000			

MAINS			
Sizes (inches)	Material	Length (feet)	
2.00	Galvanized	200	
2.00	PVC	1,036	
3.00	AC/PVC	10,698	
3.00	PVC	360	
4.00	AC/PVC	2,030	
4.00	PVC	3,339	
6.00	AC/PVC	29,495	
6.00	PVC	3,040	
8.00	AC/PVC	5,650	
8.00	PVC	180	
10.00	AC/PVC	6,985	
12.00	AC/PVC	200	

SERVICE LINES				
		Year		
Material	Percent of system	installed		
Black poly	90%	Greater		
Copper	5%	than		
PVC	5%	20 yrs		

CUSTOMER METERS				
		Percent over	Percent over	
Size (inches)	Quantity	1,000,000 gallons	10 years old	
5/8 X 3/4	540	13%	50%	
0.75	5	17%	20%	
1	16	30%	75%	
1.5	6	80%	67%	
Compound 2	3	100%	67%	
Compound 3	2	0%	0%	
_				

	BOOSTER PUMPS		
Horsepower	GPM	Quantity	
20	200		2

	STORAGE TANKS		
			Year
Capacity (gallons)	Material	Quantity	installed
116,000	Galvanized steel	1	2019

FIRE HYDRANTS		
Type Quantity		
Standard * 70		
Other 0		

PRESSURE/BLADDER TANKS				
Capacity				
(gallons)	Material	Quantity	Year installed	
5,000	Steel	2	> 20 years	

\* A standard fire hydrant has two 2.5 inch hose connection nozzles with 7.5 threads per inch, and one 4.5 inch pumper connection nozzle with 4 threads per inch.

Water	Utility	Plant	Descri	ntion	(Continue	$\overline{\mathbf{q}}$

For the following three items, list the utility owned assets in each category for each system.

TREATMENT EQUIPMENT:	Two Chlorinators
STRUCTURES:	26 x 38 foot office building at 1313 Treasure Road (wellsite 16); steel frame with corrugated steel siding and roof; 4 x 8 foot treatment building at wellsite 5; wood frame with wood siding.
OTHER:	N/A

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by If no historical flow data are available, use:
- (b) ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC 137 Method used: (a) Clear Springs Utility Company, Inc. Annual Report Water Utility Plant Description 12/31/20

Water Utility Plant Description			
Name of the System:	CLEAR SPRINGS UTILITY		
ADEQ Public Water System Number:	AZ0402049		
ADWR PCC Number:	91-000061.0000	]	

	MAINS			
Sizes (inches)	Material	Length (feet)		
4.00	PVC	240		
6.00	AC/PVC	4,700		
_				

SERVICE LINES			
		Year	
Material	Percent of system	installed	
Black poly	90%	Greater	
Copper	5%	than	
PVC	5%	20 yrs	

BOOSTER PUMPS			
Horsepower	GPM	Quantity	
5	50	1	

STORAGE TANKS			
			Year
Capacity (gallons)	Material	Quantity	installed
12,000	Steel	1	> 20 yrs

	CUSTOMER METERS			
		Percent over	Percent over	
Size (inches)	Quantity	1,000,000 gallons	10 years old	
5/8 X 3/4	19	16%	26%	
2	1	0%	0%	

FIRE HYDRANTS		
Type	Quantity	
Standard *	0	
Other	0	

PRESSURE/BLADDER TANKS			
Capacity			
(gallons)	Material	Quantity	Year installed
3,000	Steel	1	> 20 yrs

\* A standard fire hydrant has two 2.5 inch hose connection nozzles with 7.5 threads per inch, and one 4.5 inch pumper connection nozzle with 4 threads per inch.

Wat	r Utility Plant Description (Continued)

For the following three items, list the utility owned assets in each category for each system.

TREATMENT EQUIPMENT:	Chlorinator
STRUCTURES:	N/A
OTHER:	N/A

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

- Use one of the following methods:

  (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
  - (b) If no historical flow data are available, use:
  - ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC 175 Method used: (a) Clear Springs Utility Company, Inc. Annual Report Water Utility Plant Description 12/31/20

Water Utility Plant Description			
Name of the System:	Well #3		
ADEQ Public Water System Number:		02-048	
ADWR PCC Number:		0	

	MAINS		
Sizes (inches)	Material	Length (feet)	
4.00	PVC	1,500	

SERVICE LINES			
		Year	
Material	Percent of system	installed	
Black poly	90%	Greater	
Copper	5%	than	
PVC	5%	20 yrs	

SERVICE LINES			
		Year	
Material	Percent of system	installed	
Black poly	90%	Greater	
Copper	5%	than	
PVC	5%	20 yrs	

BOOSTER PUMPS				
Horsepower	GPM	Quantity		
7.5	75	1		

STORAGE TANKS				
			Year	
Capacity (gallons)	Material	Quantity	installed	
5,000	Poly	1	2016	

	CUSTOMER METERS				
		Percent over	Percent over		
Size (inches)	Quantity	1,000,000 gallons	10 years old		
5/8 X 3/4	7	0%	33%		

FIRE HYDRANTS		
Type	Quantity	
Standard *	0	
Other	0	

PRESSURE/BLADDER TANKS				
Capacity				
(gallons)	Material	Quantity	Year installed	
85	Steel/rubber	3	2016	

\* A standard fire hydrant has two 2.5 inch hose connection nozzles with 7.5 threads per inch, and one 4.5 inch pumper connection nozzle with 4 threads per inch.

4	Annuai Report
1	Water Utility Plant Description (Continued)
	12/31/20

Water	Utility Plan	t Description	(Continued)

For the following three items, list the utility owned assets in each category for each system.

TREATMENT EQUIPMENT:	N/A
STRUCTURES:	N/A
OTHER:	N/A

#### Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- If no historical flow data are available, use: (b)
- $ERC = (\ Total\ SFR\ gallons\ sold\ (Omit\ 000)\ /\ 365\ days\ /\ 350\ gallons\ per\ day\ )$

ERC	178
Method used:	(a)

Clear Springs Utility Company, Inc. Annual Report Water Utility Plant Description 12/31/20

Water Utility Plant Description			
Name of the System:	Well #7		
ADEQ Public Water System Number:		02-050	
ADWR PCC Number:		0	

	MAINS				
Sizes (inches)	Material	Length (feet)			
6.00	AC/PVC	1,800			

SERVICE LINES				
		Year		
Material	Percent of system	installed		
Black poly	90%	More		
Copper	5%	than		
PVC	5%	20 yrs		

	BOOSTER PUMPS	
Horsepower	GPM	Quantity
5	150	1

STORAGE TANKS					
					Year
Capacity (gallons)	Material		Quantity		installed
5,000		Poly		1	2016

	GI GEORGIA				
	CUSTOMER METERS				
			Percent		
		Percent over	over 10		
Size (inches)	Quantity	1,000,000 gallons	years old		
5/8 X 3/4	9	33%	100%		

FIRE HYDRANTS			
Type Quantity			
Standard *	0		
Other	0		

	PRESSURE/BLADDER TANKS					
Capacity			Year			
(gallons)	Material	Quantity	installed			
85	Steel/rubber	3	2016			

Wat	er Utility	Plant Desci	ription (C	ontinued)

For the following three items, list the utility owned assets in each category for each system.

TREATMENT EQUIPMENT:	N/A
	N/A
STRUCTURES:	
	hyu.
OTHER:	N/A

#### Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

  (b) If no historical flow data are available, use:
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC	142
Method used:	(a)

Clear Springs Utility Company, Inc. Annual Report Water Utility Plant Description 12/31/20

Water Utility Plant Description				
Name of the System:	Well #9			
ADEQ Public Water System Number:		02-051		
ADWR PCC Number:		0		

	MAINS			
Sizes (inches)	Material	Length (feet)		
6.00	AC/PVC	4,200		

SERVICE LINES					
		Year			
Material	Percent of system	installed			
Black poly	90%	More			
Copper	5%	than			
PVC	5%	20 yrs			

	CUSTOMER METERS				
		Percent over	Percent over		
Size (inches)	Quantity	1,000,000 gallons	10 years old		
5/8 X 3/4	10	10%	30%		

	BOOSTER PUMPS		
Horsepower	GPM	Quantity	
5	50		1

	STORAGE TANKS		
			Year
Capacity (gallons)	Material	Quantity	installed
12,500	Steel	1	>20 yrs

FIRE	HYDRANTS
Type	Quantity
Standard *	0
Other	0

	PRESSURE/BL	ADDER TANKS	
Capacity (gallons)			
(gallons)	Material	Quantity	Year installed
85	Steel	4	2020

<sup>\*</sup> A standard fire hydrant has two 2.5 inch hose connection nozzles with 7.5 threads per inch, and one 4.5 inch pumper connection nozzle with 4 threads per inch.

Water Utility Plant Description (Continued)

For the following three items, list the utility owned assets in each category for each system.

	REATMENT QUIPMENT:	N/A
		N/A
ST	TRUCTURES:	
		N/A
O'	THER:	

 $Provide\ a\ calculation\ used\ to\ determine\ the\ value\ of\ one\ water\ equivalent\ residential\ connection\ (ERC).$ 

- Use one of the following methods:

  (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

  (b) If no historical flow data are available, use:

  ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Method used:

Month

Single-Family

	Cı	stomer and Other Information	
Name of the System:	CLEAR SPRINGS	S	
ADEQ Public Water System Number:		AZ0402008	
ADWR PCC Number:		91-000029.0000	

Turf/Irrigation

Other Non-

Residential

Number of Customers

Commercial

Multi-Family

January		Single running	TVI CALLET I CALLETY	Commercial	Turi irrigation	residential	
March         480         2         45         0         0           April         482         2         46         0         0           May         482         2         43         0         0           June         483         2         45         0         0           July         482         2         45         0         0           August         482         2         45         0         0           September         489         2         46         0         0           October         493         2         46         0         0           Noember         491         2         46         0         0           December         491         1         46         0         0           Does the system have chlorination treatment?         Yes    Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement?  No  If yes, provide the GPCPD amount:  0  Is the Water Utility located in an ADWR Active Management Area (AMA)?  No  No  No  No  No  No  No  No  No  N	January	480	2	43	0	0	
April         482         2         46         0         0           May         482         2         43         0         0           June         483         2         45         0         0           July         482         2         45         0         0           August         482         2         45         0         0           September         489         2         46         0         0           October         493         2         46         0         0           November         491         2         46         0         0           December         491         1         46         0         0           Tecember         491         1         46         0         0           December         491         1         46         0         0           Tecember         491         1         46         0         0           Does the system have chlorination treatment?         Yes    Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement?  No  Is the Water Utility located in an ADWR Active Management Area (AMA)?  No  No	February	482	2	44	0	0	
May         482         2         43         0         0           June         483         2         45         0         0           July         482         2         45         0         0           August         482         2         45         0         0           September         489         2         46         0         0           October         493         2         46         0         0           November         491         2         46         0         0           December         491         1         46         0         0           If the system has fire hydrants, what is the fire flow requirements?         Yes    Does the system have chlorination treatment?  Yes  Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement?  No  If yes, provide the GPCPD amount:  0  Is the Water Utility located in an ADWR Active Management Area (AMA)?  No  No  No  No  No  No  No  No  No  N	March	480	2	45	0	0	
June         483         2         45         0         0           July         482         2         45         0         0           August         482         2         45         0         0           September         489         2         46         0         0           October         493         2         46         0         0           November         491         2         46         0         0           December         491         1         46         0         0           If the system has fire hydrants, what is the fire flow requirements?         Yes           Does the system have chlorination treatment?         Yes           Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement?         No           If yes, provide the GPCPD amount:         0    Is the Water Utility located in an ADWR Active Management Area (AMA)?  No	April	482	2	46	0	0	
July         482         2         45         0         0           August         482         2         45         0         0           September         489         2         46         0         0           October         493         2         46         0         0           November         491         2         46         0         0           December         491         1         46         0         0           If the system has fire hydrants, what is the fire flow requirements?         Yes           Does the system have chlorination treatment?         Yes           Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement?         No           If yes, provide the GPCPD amount:         0    Is the Water Utility located in an ADWR Active Management Area (AMA)?  No	May	482	2	43	0	0	
August 482 2 45 0 0 September 489 2 46 0 0 October 493 2 46 0 0 November 491 2 46 0 0 December 491 1 46 0 0  If the system has fire hydrants, what is the fire flow requirements?  Does the system have chlorination treatment?  Yes  Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement?  If yes, provide the GPCPD amount:  Is the Water Utility located in an ADWR Active Management Area (AMA)?  No	June	483	2	45	0	0	
September 489 2 46 0 0 0 October 493 2 46 0 0 0 November 491 2 46 0 0 0 December 491 1 46 0 0 0  If the system has fire hydrants, what is the fire flow requirements? 500 GPM for 2 Does the system have chlorination treatment? Yes  Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement? No If yes, provide the GPCPD amount: 0  Is the Water Utility located in an ADWR Active Management Area (AMA)? No	July	482	2	45	0	0	
October 493 2 46 0 0 0 November 491 2 46 0 0 0 December 491 1 46 0 0 0  If the system has fire hydrants, what is the fire flow requirements? 500 GPM for 2  Does the system have chlorination treatment? Yes  Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement? No  If yes, provide the GPCPD amount: 0  Is the Water Utility located in an ADWR Active Management Area (AMA)? No	August	482	2	45	0	0	
November 491 2 46 0 0 December 491 1 46 0 0  If the system has fire hydrants, what is the fire flow requirements? 500 GPM for 2  Does the system have chlorination treatment? Yes  Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement? No  If yes, provide the GPCPD amount: 0  Is the Water Utility located in an ADWR Active Management Area (AMA)? No	September	489		46	0	0	
December 491 1 46 0 0  If the system has fire hydrants, what is the fire flow requirements? 500 GPM for 2  Does the system have chlorination treatment? Yes  Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement? No  If yes, provide the GPCPD amount: 0  Is the Water Utility located in an ADWR Active Management Area (AMA)? No	October	493	2	46	0	0	
If the system has fire hydrants, what is the fire flow requirements?  Does the system have chlorination treatment?  Yes  Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement?  No  If yes, provide the GPCPD amount:  0  Is the Water Utility located in an ADWR Active Management Area (AMA)?  No	November	491		46	0	0	
Does the system have chlorination treatment?  Yes  Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement?  No  If yes, provide the GPCPD amount:  0  Is the Water Utility located in an ADWR Active Management Area (AMA)?  No	December	491	1	46	0	0	
if yes, which AMA?	If yes, provide the	GPCPD amount: y located in an ADW	0		•		
What is the present system connection capacity (in ERCs *) using existing lines?  Unknown  What is the future system connection capacity (in ERCs *) upon service area buildout?  Unknown	•	•		, с с			
Describe any plans and estimated completion dates for any enlargements or improvements of this system.							

st an ERC is based on the calculation on the bottom of AR9 page 12.

Month January Single-Family

	Cust	omer and Other Information	
Name of the System:	CLEAR SPRINGS	SUTILITY	
ADEQ Public Water System Number:		AZ0402049	
ADWR PCC Number:		91-000061.0000	

0

Turf/Irrigation

Other Non-

Residential

0

Number of Customers

0

Commercial

Multi-Family

17

	- /	0	v	Ů.	·	
February	17	0	0	0	0	
March	17	0	0	0	0	
April	17	0	0	0	0	
May	17	0	0	0	0	
June	17	0	0	0	0	
July	17	0	0	0	0	
August	17	0	0	0	0	
September	17	0	0	0	0	
October	17	0	0	0	0	
November	17	0	0	0	0	
December	17	0	0	0	0	
Does the Compan If yes, provide the	y located in an ADW	llons Per Capita P			No No NA	
What is the preser	nt system connection	capacity (in ERCs	*) using existing	lines?	Unknown	
What is the future	system connection c	apacity (in ERCs '	*) upon service ar	ea buildout?	Unknown	
Describe any plan	s and estimated comp	oletion dates for an	ny enlargements o	or improvements of	of this system.	

st an ERC is based on the calculation on the bottom of AR9 page 12b.

	Cust	omer and Other Information	
Name of the System:	Well #3		
ADEQ Public Water System Number:		02-048	
ADWR PCC Number:		0	

Month		Number of Customers					
Month					Other Non-		
Month	Single-Family	Multi-Family	Commercial	Turf/Irrigation	Residential		
January	5	0	0	0	0		
February	5	0	0	0	0		
March	5	0	0	0	0		
April	5	0	0	0	0		
May	5	0	0	0	0		
June	5	0	0	0	0		
July	5	0	0	0	0		
August	5	0	0	0	0		
September	5	0	0	0	0		
October	5	0	0	0	0		
November	5	0	0	0	0		
December	5	0	0	0	0		
Does the Compa	have chlorination treating have an ADWR Gode GPCPD amount:			No D) requirement?	No		
Is the Water Util If yes, which AM	lity located in an ADV MA?	VR Active Manage	ement Area (AMA	x)?	No NA		
What is the pres	ent system connection	capacity (in ERCs	s *) using existing	; lines?	Unknown		
TT	re system connection of	capacity (in ERCs	*) upon service an	rea buildout?	Unknown		
What is the futur							

 $<sup>\</sup>mbox{*}$  an ERC is based on the calculation on the bottom of AR9 page 12c.

Customer and Other Information			
Name of the System:	Well #7		
ADEQ Public Water System Number:		02-050	
ADWR PCC Number:		0	

		Numi	ber of Customers		
					Other Non-
Month	Single-Family	Multi-Family	Commercial	Turf/Irrigation	Residential
January	7	0	0	0	0
February	7	0	0	0	0
March	7	0	0	0	0
April	7	0	0	0	0
May	7	0	0	0	0
June	7	0	0	0	0
July	7	0	0	0	0
August	7	0	0	0	0
September	7	0	0	0	0
October	7	0	0	0	0
November	7	0	0	0	0
December	7	0	0	0	0
	s fire hydrants, what is	•	irements?		GPM for
Does the System  Does the Compa  If yes, provide t	n have chlorination trea any have an ADWR Ga he GPCPD amount:	tment? allons Per Capita F	Per Day (GCPCPI	No  O) requirement?	
Does the System  Does the Compositives, provide t  Is the Water Uti  If yes, which Al  What is the pres	n have chlorination trea any have an ADWR Ga he GPCPD amount:	tment?  allons Per Capita F  0  /R Active Manage  capacity (in ERCs	Per Day (GCPCPI]  ment Area (AMA s*) using existing	No D) requirement? A)?	No No

 $<sup>\</sup>mbox{*}$  an ERC is based on the calculation on the bottom of AR9 page 12d.

Month

Single-Family

Customer and Other Information				
Name of the System:	Well #9			
ADEQ Public Water System Number:		02-051		
ADWR PCC Number:		0		

Turf/Irrigation

Other Non-

Residential

Number of Customers

Commercial

Multi-Family

January	10	0	0	0	0	
February	10	0	0	0	0	
March	10	0	0	0	0	
April	10	0	0	0	0	
May	10	0	0	0	0	
June	10	0	0	0	0	
July	10	0	0	0	0	
August	10	0	0	0	0	
September	10	0	0	0	0	
October	10	0	0	0	0	
November	10	0	0	0	0	
December	10	0	0	0	0	
If the system has fire hydrants, what is the fire flow requirements?  Does the system have chlorination treatment?  No  Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement?  If yes, provide the GPCPD amount:  Is the Water Utility located in an ADWR Active Management Area (AMA)?  No  If yes, which AMA?						
What is the present system connection capacity (in ERCs *) using existing lines?  Unknown  What is the future system connection capacity (in ERCs *) upon service area buildout?  Unknown  Describe any plans and estimated completion dates for any enlargements or improvements of this system.						
Describe any pians and estimated completion dates for any emargements of improvements of this system.						

<sup>\*</sup> an ERC is based on the calculation on the bottom of AR9 page 12e.

Utility Shutoffs / Disconnects					
Name of the System:	Name of the System: CLEAR SPRINGS				
ADEQ Public Water System Number: AZ0402008					
ADWR PCC Number:		91-000029.0000			

		Termination with	
Month	Termination without	Notice R14-2-	
	Notice R14-2-410.B	410.C	Other
January	0	1	0
February	0	4	0
March	0	0	0
April	0	0	0
May	0	0	0
June	0	0	0
July	0	0	0
August	0	0	0
September	0	1	0
October	0	0	0
November	0	2	0
December	0	1	0
Total	0	9	0

Other (description):	N/A

Utility Shutoffs / Disconnects			
Name of the System: CLEAR SPRINGS UTILITY			
ADEQ Public Water System Number: AZ0402049			
ADWR PCC Number:		91-000061.0000	

		Termination with	
Month	Termination without	Notice R14-2-	
	Notice R14-2-410.B	410.C	Other
January	0	0	0
February	0	0	0
March	0	0	0
April	0	0	0
May	0	0	0
June	0	0	0
July	0	0	0
August	0	0	0
September	0	0	0
October	0	0	0
November	0	0	0
December	0	0	0
Total	0	0	0

Other (description):	

Utility Shutoffs / Disconnects			
Name of the System:   Well #3			
ADEQ Public Water System Number: 02-048			
ADWR PCC Number:		0	

		Termination with	
Month	Termination without	Notice R14-2-	
	Notice R14-2-410.B	410.C	Other
January	0	0	0
February	0	0	0
March	0	0	0
April	0	0	0
May	0	0	0
June	0	0	0
July	0	0	0
August	0	0	0
September	0	0	0
October	0	0	0
November	0	0	0
December	0	0	0
Total	0	0	0

Other (description):	

Utility Shutoffs / Disconnects					
Name of the System:	Well #7				
ADEQ Public Water System Number: 02-050					
ADWR PCC Number:					

		Termination with	
Month	Termination without	Notice R14-2-	
	Notice R14-2-410.B	410.C	Other
January	0	0	0
February	0	0	0
March	0	0	0
April	0	0	0
May	0	0	0
June	0	0	0
July	0	0	0
August	0	0	0
September	0	0	0
October	0	0	0
November	0	0	0
December	0	0	0
Total	0	0	0

Other (description):	

Utility Shutoffs / Disconnects					
Name of the System:	Well #9				
ADEQ Public Water Sys	02-051				
ADWR PCC Number:	0				

		Termination with	
Month	Termination without	Notice R14-2-	
	Notice R14-2-410.B	410.C	Other
January	0	0	0
February	0	0	0
March	0	0	0
April	0	0	0
May	0	0	0
June	0	0	0
July	0	0	0
August	0	0	0
September	0	0	0
October	0	0	0
November	0	0	0
December	0	0	0
Total	0	0	0

Other (description):	
other (description).	

Clear Springs Utility Company, Inc. Annual Report Property Taxes 12/31/20

Property Taxes							
Amount of actual property taxes paid during Calendar Year 2020 was	\$16,063						
If no property taxes paid, explain why.							
N/A							

Clear Springs Utility Company, Inc. Annual Report Verification and Sworn Statement (Taxes) 12/31/20

			Verification	and Sworn Sta	tement (Taxes)		
Verification:	State of	Arizona (sta	ate name)	I, the undersig	gned of the		
	County of (control Name (owner Company name)	r or official) titl	le: Clear Springs U	Maricopa Bryan Thoma tility Company,			
		AT THIS ANN TON COMMIS		ROPERTY TAX	AND SALES T	AX REPORT TO TI	HE ARIZONA
	FOR THE Y	EAR ENDING:		12/3	1/20		
	UTILITY; TI CORRECT S REPORT IN	HAT I HAVE C STATEMENT C	CAREFULLY EXA OF BUSINESS AN EACH AND EVE	AMINED THE S ID AFFAIRS OI	SAME, AND DE F SAID UTILITY	CLARE THE SAME FOR THE PERIOD	AND RECORDS OF SAID TO BE A COMPLETE AND COVERED BY THIS BEST OF MY KNOWLEDGE,
Sworn Statement:	I HEREBY A	TTEST THAT	ALL PROPERTY	TAXES FOR S	SAID COMPANY	ARE CURRENT A	AND PAID IN FULL.
	I HEREBY A	TTEST THAT	ALL SALES TAX	XES FOR SAID	COMPANY AR	E CURRENT AND	PAID IN FULL.
				BJY	sig	nature of owner/offi	cial
						623-935-1100 telephone no.	
			SUBSCRIBED A		O BEFORE ME	A NOTARY PUBLI	Moricopa
			THIS		1372	DAY OF	(county name)  April 2021  (month) and (year)
	Notary Public, Marico	G GONZALEZ State of Arizona pa County	MY COMMISSI	ON EXPIRES	,	Auzut (C, 2 (date)	<u>d</u> 23
	Commissi My Commi	on # 569848 ssion Expires 15, 2023			- Visi	(signature of p	lotary public)

Clear Springs Utility Company, Inc. Annual Report Verification and Sworn Statement 12/31/20

			Verification	on and Sworn S	tatement	-	
Verification:						_	<u> </u>
Volimenton	State of	Ariz	zona	I, the undersign	ed of the		
		(state 1	name)				_
		county name):		Maricopa			]
	Name (own	er or official) title:		Bryan Thomas,	CFO		1
	Company na	ame:	Clear Springs	Utility Company	, Inc.		]
	DO SAY T	HAT THIS ANNUA	AL UTILITY PR	OPERTY TAX	AND SALES	TAX REPORT TO T	HE ARIZONA
		TION COMMISSION					
	FOR THE Y	YEAR ENDING:	12/31/20				
	UTILITY; T AND CORF REPORT IN	THAT I HAVE CAI RECT STATEMEN	REFULLY EXA IT OF BUSINES ACH AND EVER	MINED THE SAS AND AFFAIR RY MATTER A	AME, AND DE S OF SAID U	CLARE THE SAMI	AND RECORDS OF SAID E TO BE A COMPLETE ERIOD COVERED BY THIS BEST OF MY
Sworn Statement:	STATUTES	S, IT IS HEREIN RE	EPORTED THA	T THE GROSS	OPERATING 1		, ARIZONA REVISED D UTILITY DERIVED WAS:
			[	Arizona Intrasta (The amount in the billed or collected)	\$392,3 the box above in \$22,7		
						623-935-	1100
						telephone	
				AND SWORN THE COUNTY	TO BEFORE N	ME A NOTARY PUI	, <del>,</del>
TEIT	VERONICA (	G GONZALEZ	THIS		372	DAY OF	(county name)  April 2021  (month) and (year)
	Maricop Commissio My Commis	State of Arizona a County on # 569848 sion Expires 15, 2023	MY COMMIS	SION EXPIRES		August 15,202 (date)	
					Ven	(signature of not	Mary audic)
						(signatura yi 1101	any provincy 7

	Vonificati	on and Curann	Statement (Residenti	al Dayanna)	
Verification		on and Sworn	Statement (Residenti	ai Kevenue)	
v et meation.	State of Ari	zona name)	I, the undersigned of	the	
	County of (county name): Name (owner or official) title Company name:		Maricopa Bryan Thomas, CFO gs Utility Company, Inc	).	
	DO SAY THAT THIS ANNU CORPORATION COMMISS		PROPERTY TAX AN	ID SALES TAX REPORT	TO THE ARIZONA
	FOR THE YEAR ENDING:	12/31/20			
	HAS BEEN PREPARED UN OF SAID UTILITY; THAT I BE A COMPLETE AND CO PERIOD COVERED BY THE FORTH, TO THE BEST OF I	HAVE CARE RRECT STAT IS REPORT IN	FULLY EXAMINED TEMENT OF BUSINES N RESPECT TO EACH	THE SAME, AND DECLA SS AND AFFAIRS OF SA I AND EVERY MATTER	ARE THE SAME TO ID UTILITY FOR THE
Sworn Statement:	IN ACCORDANCE WITH T REVISED STATUTES, IT IS UTILITY DERIVED FROM A RESIDENTIAL CUSTOMER	HE REQUIRE HEREIN REI ARIZONA IN'	MENTS OF TITLE 40 PORTED THAT THE C TRASTATE UTILITY	, ARTICLE 8, SECTION GROSS OPERATING RE OPERATIONS RECEIVE	VENUE OF SAID
	Arizona Intras	tate Gross Ope	(The amount in the bo	57,413	
				37 F. signature of owner	er/official
				623-935-11 telephone	
			ED AND SWORN TO I	BEFORE ME A NOTARY  Morizoga (cou	PUBLIC
N	VERONICA G GONZALEZ otary Public, State of Arizona Maricopa County	THIS	1342	DAY OF	(month) and (year)
	Commission # 569848 My Commission Expires August 15, 2023	MY COMM	ISSION EXPIRES	August 15,20 (date)	23

(signature of notary public)

Clear Springs Utility Company, Inc. Annual Report Full Gross-up Method for Income Tax Statement of Certification 12/31/20

	Full Gross-up N	Method for In	come Tax Statement o	f Certification	
Verification:	State of Arizz (state n		I, the undersigned of the	е	
	County of (county name): Name (owner or official) title: Company name:	Clear Spring	Maricopa Bryan Thomas, CFO s Utility Company, Inc.		
	FOR THE YEAR ENDING:	12/31/20			
Sworn Statement:	IN ACCORDANCE WITH TH REQUIRES THE GROSS UP OUTILITY HAS INCURRED O EXPENSE OR A DECREASE GAAP IN AN AMOUNT EQU PAID BY DEVELOPERS IN T	OF ADVANC OR IS EXPEC IN DEFERRI JAL TO OR C	CES AND CONTRIBUT FED TO INCUR A NET ED TAX ASSET FOR A GREATER THAN THE	TIONS, I HEREBY STA FINCREASE IN CURR A CARRY FORWARD A AMOUNT OF THE RE	TE THAT THE ENT INCOME TAX ACCORDING TO
			_ <i>B</i> y	signature of own 623-935-1	100
			ED AND SWORN TO B R THE COUNTY	Maricopa	
A.		THIS	1372	DAY OF	April Zoz   (month) and (year)
	VERONICA G GONZALEZ	МҮ СОММІ	SSION EXPIRES	August 17,202 (date)	-3
	Notary Public, State of Arizona Maricopa County Commission # 569848 My Commission Expires August 15, 2023	-	Vervier /	Sgnature of notary public	c)